



AEP Ohio Competitive Bidding Process March 2016 Auction

Bidder Webcast Wednesday, January 13, 2016

Benjamin Chee, NERA Chantale LaCasse, NERA

Disclaimer

Any statements herein describing or referring to documents and agreements are summaries only, and are *qualified in their entirety* by reference to such governing documents

- These governing documents include:
 - PUCO decisions in Case No. 13-2385-EL-SSO related to AEP Ohio's third Electric Security Plan ("ESP III")
 - Bidding Rules for the Auctions Under the Competitive Bidding Process of Ohio Power Company ("CBP Rules")
 - Master Standard Service Offer ("SSO") Supply Agreement
 - Rules and Protocols for Participation by Associated Bidders
 - Part 1 Application
 - Part 2 Application

Please see the CBP website for complete documentation http://www.aepohiocbp.com/



CBP Website is Central Source of Information

www.AEPOhioCBP.com

Home	Register for an Application Account
Search	Please complete the Expression of Interest to request an account for the
Background	application portion of the website. Application materials for AEP Ohio's CBP are
Information	submitted online through the application portion of this website.
Data Room	Company *:
Calendar	Primary Contact First Name *:
Contact Us	Primary Contact Last Name *:
Register	Primary Contact Phone *:
Ask a Question	Primary Contact Mobile :
RSVP for an Information Session	Primary Contact Email *:
Contact the Auction	Secondary Contact First Name :
Manager	Secondary Contact Last Name :
Register for an Application	Secondary Contact Phone :
Account	Secondary Contact Mobile :
	Secondary Contact Email :
	-10

Type the text

Submit

Privacy & Ter

Contact Us / Register

Sign up for email alerts

Contact Us / Ask A Question

- Allows bidders to ask questions
- All Q&As posted as FAQs

Get account for Application website

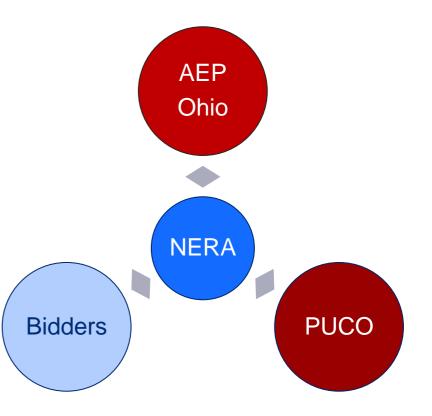
 Username and password for access to forms

This presentation as well as questions and answers will be posted to the CBP website



NERA's Role as Auction Manager

Role	Description
Communication	To be the main point of contact with bidders
CBP Rules	To ensure the CBP Rules, as approved by the PUCO, are followed
Qualifications	To ensure bidder qualifications are evaluated equitably and fairly
Auction	To administer the Auction
Results	To present results to PUCO





Agenda

- 1. Overview of this Auction
- 2. Product Design and Contract
- 3. Application Process
- 4. Bidding in the Auction
- 5. CBP Website

AEP OHIO[®] A unit of American Electric Power

Ask a Question during the Webcast

- Questions will be taken in writing through the WebEx interface:
 - Locate the "Q&A" on the right hand side of your screen
 - Select "All Panelists" in the "Ask" box
 - Type in your question including the relevant slide number
 - Click "Send" to submit your question
- We will respond to questions as we go along as practicable and we will also pause to provide responses:
 - After Part 2 on "Product Design and Contract"
 - At the end of the presentation

	2 Q&A	>
Ask:	All Panelists	



Part 1 Overview

The upcoming auction is in March 2016

AEP Ohio will procure full requirements service for its SSO customers through a series of six full requirements auctions

								20:	15											20	16											20:	17								201	.8		
	Product Months		1	2	3	4	5	6	7	8	9 1	10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	
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	36							L6%	6																																36	Mo	onth	
3 (Nov. 2015)	24	13											3							17%	6																				24	Mo	onth	
4 (Mar. 2016)	24	13															4			17%	6																				24	Mo	onth	
5 (Nov. 2016)	12	13																							5						1	L 7 %	6								12	Mo	onth	-
6 (Mar. 2017)	12	13																											6		1	L 7 %	6								12	Mo	onth	



Product Description

Product	Load-following, slice-of-system, full requirements. Denominated in tranches
Tranche	a percentage of the load of SSO customers
SSO Customers	those customers who take retail generation service from AEP Ohio
Delivery Point	Pnode ID 1269364670
LSE Responsibility	is assumed by the SSO Supplier, including scheduling SSO Supply and making arrangements for delivery of SSO Supply



Results of Last Auction Held November 3, 2015

Registered Bidders	14
Rounds in the Auction	13
Range of Starting Price	\$70/MWh - \$95/MWh
Delivery Period Start	June 1, 2016

Product	Tranche Target	Clearing Price (\$/MWh)
24-month	17	48.29

PUCO accepted results on Nov 4, 2015.

Supply Will Be Divided into Tranches

Auction Date

Tuesday, Mar. 29

Product Type	Delivery Period	Tranche Target	Load Cap	Tranche Size
24-month	June 2016- May 2018	17	13	1%

Auction Format is a Clock Auction

- Multiple tranches of a single term

- Multiple rounds

- Each round, suppliers state how many tranches they want to supply at the going price announced by the Auction Manager
- From one round to the next, auction continues and price ticks down if there is excess supply
- No sealed bid round: bidders provide exit prices as they withdraw tranches throughout the auction
- Auction establishes a single clearing price

— The **minimum and maximum** starting prices are:

Max	\$90/MWh
Min	\$70/MWh

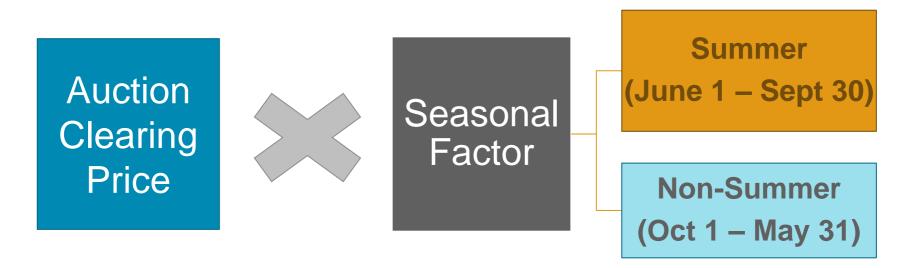
 The PLC (MW) is based on the five highest coincident peaks experienced by PJM in 2015 for SSO customers (i.e., non-shopping only).

PLC (MW)*	2,627
MW-measure*	26.27

*The MW-measure is provided for reference purposes only. The amount of actual quantity to be delivered depends on many factors (e.g., migration of SSO customers).

Announcement: Seasonal Factors

Suppliers are paid the auction clearing price for each MWh of supply during the delivery term



ANNOUNCEMENT: Seasonal Factors Summer (June to September): 1.00 Non-Summer (October to May): 1.00

Key Events in the March 2016 Auction

М	Т	W	Th	F
Jan. 25	26	27	P1 28 Window Opens	29
Feb.	2	3	4	5
8	9	10	11	12
15	16	17 P1 Due	18	19
22	23 P1 Notification	P2 24 Window Opens	25	26
29	Mar.	2	3	4
7	8	9	10	11
14	15 P2 Due	16	17	18
21	22 P2 Notification	23 Trial Auction	24	25
28	29 Auction Starts	30	31	Apr.

January 05: Deadline to submit alternate guaranty for consideration

By January 28: Bidders can access account for application

Announcements:

January 13: Tranche targets, tranche size, MW-measure, and range of starting price

March 09: Update to seasonal factors and MW-measure

March 24: Auction R1 Price



Application Process is Online

Part 1 Application (Jan. 28 – Feb. 17)

- Provide contact and company information
- Upload Inserts
- Upload required supporting documents

Part 2 Application (Feb. 24 – Mar. 15)

- Provide information and indicative offer
- Upload Inserts
- Provide hardcopy of pre-bid letter of credit or wire cash

No hardcopy of application forms required!

Post-Auction: PUCO Approval and Power Flow

- Auction results are contingent on final PUCO approval
- Auction Manager submits a confidential report on auction results to PUCO on the day the auction closes
- PUCO will issue a decision within two days of auction close
 - If PUCO does not act within this window, auction results are deemed accepted
- PUCO may publicly release the auction clearing price and the names of the winning bidders from the auction
- Master SSO Supply Agreement fully executed and winning bidders fulfill creditworthiness requirements within three days of the Commission's acceptance of results



Part 2 Product Design and Contract



Full Requirements

- SSO Suppliers:

- Will assume all responsibilities of an LSE
- Are responsible for providing full requirements service to SSO customers of AEP Ohio and to bear all costs that are associated with this responsibility.
- Full requirements service and the LSE obligations of SSO
 Suppliers are defined in the Master SSO Supply Agreement.

Attachment F of the Master SSO Supply Agreement: Sample PJM Invoice



Supplier Obligations

Suppliers provide

 Energy, capacity, ancillary services, certain transmission services, as well as any other service as may be required by PJM

AEP Ohio provides

- Firm Transmission Service from the Delivery Point
- other FERC-approved nonmarket-based charges
- renewable resource requirement



What are SSO Customers?

SSO customers take retail generation service from AEP Ohio

 SSO customers have NOT switched to a Competitive Retail Electric Service ("CRES") Supplier

Includes¹

- Residential Customers
- Commercial / Industrial Customers
- Lighting Customers
- Special Contract Customers

1. Revised March 7, 2016, in response to March 2, 2016 PUCO Order.



Two Credit Requirements and Two Unsecured Credit Lines:

- Independent Credit Requirement (ICR) and the Independent Credit Threshold (ICT)
 - Amount required per tranche; declines throughout the term of the Master SSO Supply Agreement
- Mark-to-Market (MTM) and Credit Limit
 - Differences between the prevailing market prices on a valuation date and the market prices in effect on the date the auction is completed
- Credit Limit and Independent Credit Threshold will depend upon a credit evaluation
- Form of Guaranty and Form of Performance Assurance Letter of Credit provided as attachments to the Master SSO Supply Agreement



Questions?

 To submit questions to the presenters, please locate the "Q&A" on the right hand side of your screen, and select "All Panelists" in the "Send to" box; type in your question and click "Send" to submit your question

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Part 3 Application Process



Register for your Online Application Account Only for NEW bidders

www.AEPOhioCBP.com

Home	Register for an Application Account	
Search	Please complete the Expression of Interest to request an account for the application portion of the website. Application materials for AEP Ohio's CBP are submitted online through the application portion of this website.	
Background		
Information		
Data Room	Company *:	
Calendar	Primary Contact First Name *:	
Contact Us	Primary Contact Last Name *:	
Register		
Ask a Question	Primary Contact Phone *:	
RSVP for an Information	Primary Contact Mobile :	
Session	Primary Contact Email *:	
Contact the Auction Manager	Secondary Contact First Name :	
Register for an Application Account	Secondary Contact Last Name :	

Returning bidders will receive reminder of login credentials by email from the Auction Manager

Contact Us / Register for an Application Account

Alternatively, email AEP-CBP@nera.com with:

- Company name
- full name of contact
- phone and alternate number
- email address



Application Process Features and Reminders

- Application process for returning bidders is **streamlined**
 - Reminder of login credentials will be sent to returning bidders
 - Part 1 Form pre-populated with previously submitted contact information and PJM information
 - However, all bidders (including returning bidders) must provide financial information and make certifications
- Inserts. Bidders download, prepare, sign, and upload their own "Inserts" with their applications

 Acceptable modifications of credit documents will be posted on the CBP website



Online Part 1 Form

AEP OHIO CBP AUCTION My account Log out			
APPLY	Part 1 Form		
Application Process Part 1 Inserts	Due Date February 17, 2016 @ 12PM (noon)		
Part 1 Form Part 2 Inserts	Info In the Part 1 Application, interested parties apply to become Qualified Bidders. Interested parties respond to the qualification standards required in the Part 1 Application by completing the online Part 1 Form.		
Part 2 Form Cash Return Instructions	Contact aep-cbp@nera.com or (215) 568-0200		
	<text><list-item><list-item><list-item></list-item></list-item></list-item></text>		

Download "Inserts" before starting

AEP OHIO CBP AUCTION My account Log out				
APPLY	Part	1 Inserts		
Application Process	rart			
Part 1 Inserts	Due Date	February 17, 2016 @ 12PM (noon)		
Part 1 Form	Info	"Inserts" are separate forms in Microsoft Word format posted to the App	lication website.	
Part 2 Inserts		Applicants fill in each applicable Insert, sign the Insert (and have the significant instructed), scan the signed and completed Insert, and upload the scan	-	
Part 2 Form		Form.		
Cash Return Instructions	Contact	aep-cbp@nera.com or (215) 568-0200		
	Part 1 Inserts			
	Insert Package DOWNLOAD			
	AEP Ohio CBP - Part 1 Inserts (#P1-A to #P1-i).zip			
AEP OHIO'			NERA	•
A unit of American Electric Pow	er		ECONOMIC CO	ONSULTING

List of Inserts and to whom they apply

#	Insert	Applies to
P1 - A	Designation of the Applicant's Representative Insert	REQUIRED of all Bidders
P1 - B	Acknowledgment of Representative Responsibilities Insert	REQUIRED of all Bidders
P1 - C	Designation of Nominees Insert	OPTIONAL
P1 - D	Applicant's Legal Representative in Ohio Insert	REQUIRED of all Bidders
P1 - E	PJM Requirements Insert	Special Circumstances: Bidders that are not PJM LSEs
P1 - F	Foreign Applicant Certification Insert	Special Circumstances: Bidders that are Foreign Applicants
P1 - G	Foreign Guarantor Certification Insert	Special Circumstances: Bidders with Foreign Guarantors
P1 - H	Certifications Insert	REQUIRED of all Bidders
P1 - İ	Bidding Agreements Insert	Special Circumstances: Bidders in Bidding Agreements



Which Inserts are retained for returning bidders?

#	Insert	Retained?
P1 - A	Designation of the Applicant's Representative Insert	YES
P1 - B	Acknowledgment of Representative Responsibilities Insert	YES
P1 - C	Designation of Nominees Insert	NO
P1 - D	Applicant's Legal Representative in Ohio Insert	YES
P1 - E	PJM Requirements Insert	ΝΟ
P1 - F	Foreign Applicant Certification Insert	NO
P1 - G	Foreign Guarantor Certification Insert	ΝΟ
P1 - H	Certifications Insert	NO
P1 - i	Bidding Agreements Insert	ΝΟ

Up-Front Requirements for Part 1 Are Simple

Largely RETAINED for Returning Bidders

1. Applicant's Contact Information

- Representative: Represents the Applicant in the auction
- Legal Representative in Ohio: Agrees to accept service of process
- Nominees (optional): to be included in electronic communications from the Auction Manager to the bidder along with Representative

2. PJM requirements

- Qualified as a "Market Buyer" and "Market Seller"
- Qualified as a "Load Serving Entity"

Notifications sent to Representative and Nominees by email

Certifications, Financial Information, and Documents

NOT RETAINED for Returning Bidders

3. Certifications

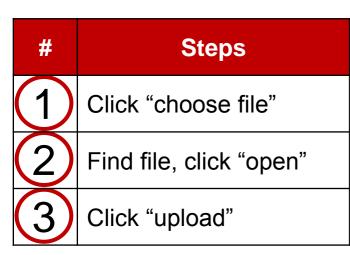
- Agree to terms of Master SSO Supply Agreement
- Agree to CBP Rules
- Keep information related to the auction confidential

4. Financial Information

- Annual and quarterly financial statements
- Credit ratings
- Additional information for foreign applicants or guarantor
- Submit via upload to application website
- 5. Request for modifications to pre-bid credit instruments (optional)
 - Submit redline via upload to application website
 - Any modification accepted for one bidder will be made available to all bidders on an optional basis



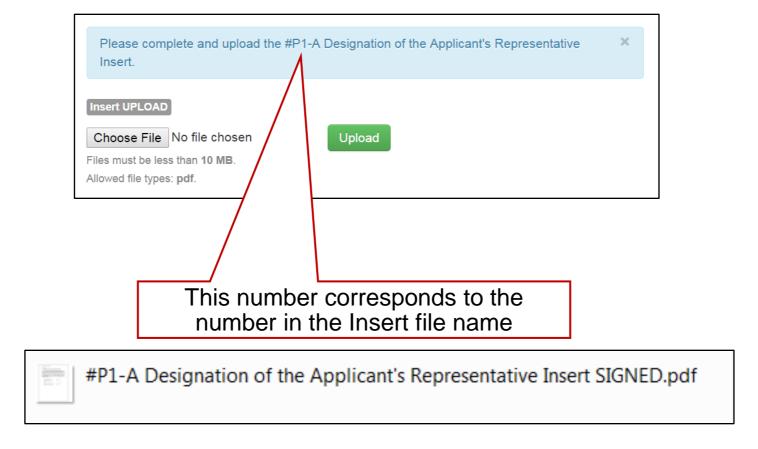
Upload Required Documents to Part 1 Form



John	NERA	22
Title	Open	
Senior VP	Organize New folder	
Street Address 1	Favorites Name	B== • Lii 🐨 Date n
1166 Avenue of the Americas	≡ 🔁 #P1-A De	signation of the Applicant's Representative Insert SIGNED 3/18/2
Street Address 2	💻 Desktop 浸 Libraries	
Suite 5555	Documents Music	
City	 Pictures Videos 	
New York	Buryk, Stephen	
Phone No. *	🖳 Computer 🗣 Network	
555-555-5555	General File name:	···· All Files ▼
Email Address *		Open V Cancel
nera@nera.com		
Please complete and upload to Insert.	he #P1-A Designation of the Applican	t's Representative
Insert UPLOAD		
Choose File No file chosen File less than 10 MB. A es: pdf.	Upload	
Save Draft < Previous Pag	e Next Page >	



Insert File Name to Upload is Indicated





Part 2 Application: To Be Registered as a Bidder

- 1. Submit an indicative offer
- 2. Submit pre-bid security
- 3. Make certifications including compliance with Rules related to Association and Handling of Confidential Information
- 4. Provide additional certifications

Requirements for new and returning bidders are the same



Indicative Offer

- 1. Submit an indicative offer the maximum number of tranches that the bidder is willing to bid
 - At the minimum starting price and at the maximum starting price

Indicative Offer and Minimum Pre-Bid Security Calculations		
Credit-Based Tranche Cap		
Minimum Starting Price	Indicative Offer	
\$ TBA /MWh	Tranches	
Maximum Starting Price	Indicative Offer	Minimum Pre-Bid Security
\$ TBA /MWh	Tranches x \$500,000 =	s 0

- The indicative offer at the maximum starting price determines:
 - The maximum number of tranches that the bidder can bid in the auction (the initial eligibility)
 - The amount of pre-bid security required with the Part 2 Application

Bidders are Subject to Load Caps

- A bidder cannot bid or win more than 80% of the tranches available at the start of the auction
- Credit-based tranche caps are determined by credit ratings and is an overall cap in effect across all auctions under the CBP

Credit F	Credit Rating for Bidder or Guarantor						
S&P	Moody's	Fitch	Credit Based Tranche Cap				
BB and above	Ba2 and above	BB and above	No cap				
BB-	Ba3	BB-	10				
Below BB-	Below Ba3	Below BB-	5				
	Not rated		5				

Additional Part 2 Requirements

2. Submit pre-bid security

- Each Qualified Bidder must submit a letter of credit or cash in an amount of \$500,000 per tranche of its indicative offer at the maximum starting price
- Additional pre-bid security may be required
- 3. Certify compliance with Association and Confidential Information Rules (see Article X of CBP Rules)
 - Certify that applicant is not "associated with" another Qualified Bidder to promote competitiveness of the auction
 - Keep information related to the auction confidential

4. Provide Additional Certifications

- Agree that bids in auction will be a binding obligation
- Agree not to assign rights as Registered Bidder

Part 2 Form Available Online

AEP OHIO CBP AU	CTION My account Log out
APPLY Application Process	Part 2 Form
Part 1 Inserts	Due Date March 15, 2016 @ 12PM (noon)
Part 1 Form	Into In the Part 2 Application, Qualified Bidders respond to the requirements by completing the online Part 2 Form and separately providing a pre-bid letter of credit or cash.
Part 2 Inserts Part 2 Form	Contact aep-cbp@nera.com or (215) 568-0200
Cash Return Instructions	
	Ongoing Obligations
	Please note that all obligations, terms and conditions set forth in the Bidding Rules and Master SSO Supply Agreement remain in effect and apply to the certifications made herein, including but not limited to the following:
	 Sanctions can be imposed on a bidder for failing to disclose information relevant to determining associations, for coordinating with another bidder, or for failing to abide by any of the certifications that it will have made in its Part 1 and Part 2 Applications. Such sanctions can include, but are not limited to, termination of the Master SSO Supply Agreement, loss of all rights to provide SSO supply for AEP Ohio to serve any load won by such bidder, forfeiture of financial guarantees and other fees posted or paid, prosecution under applicable state and federal laws, debarment from participation in future competitive bidding process, and other sanctions that may be appropriate. The Auction Manager, in its report submitted to the Commission at the conclusion of the auction, will make a recommendation on a possible sanction for any bidder that violates any of its undertakings under the Part 1 or the Part 2 Application process.
	Certification
	As a bidder in the CBP, I submit to the above certifications.
	Save Draft Next Page >



Download "Inserts"

AEP OHIO CBP AUC	TION	My account Log out
APPLY	Part 2 Inserts	
Application Process		
Part 1 Inserts	Due Date March 15, 2016 @ 12PM (noon)	
Part 1 Form	Info "Inserts" are separate forms in Microsoft Word format posted to the Ap	-
Part 2 Inserts	Applicants fill in each applicable Insert, sign the Insert (and have the si instructed), scan the signed and completed Insert, and upload the scar	-
Part 2 Form	Form.	
Cash Return Instructions	Contact aep-cbp@nera.com or (215) 568-0200	
	Part 1 Inserts	
	AEP Ohio CBP - Part 2 Inserts (#P2-A to #P2-B).zip	
AEP OHIO'		NERA
A unit of American Electric Power		ECONOMIC CONSULTING

List of Inserts and to whom they apply

#	Insert	Applies to
P2-A	Cash Certification Insert	Special Circumstances: Bidders that submit cash as pre-bid security
P2-B	Certifications Insert	REQUIRED of all Bidders



Part 4 Bidding in the Auction



Rounds Have Three Phases

Bidding Phase

- Suppliers state how many tranches they want to supply at going price in round
- Auction Manager informs Registered Bidders of Round 1 price three days before auction

Calculating Phase

 Auction Manager tabulates the results of that round's bidding phase and calculates the price for the next round

Reporting Phase

- Information provided to bidders:
 - Excess supply range; and
 - Going price for next round



- A bid in round 1 is a number of tranches that the bidder is willing to supply at the round 1 price
- Bidder cannot bid more than its initial eligibility determined by the indicative offer at the maximum starting price
- Bidder will not be able to increase the number of tranches bid throughout the auction

Possible Reduction of Tranche Target

- If there is insufficient supply to ensure competitive bidding, the Auction Manager has the discretion to reduce the tranche target
- The criteria that could lead to such a reduction will be determined prior to the auction, but will not be announced to bidders
- Once certain pre-specified criteria have been met, the discretion to reduce the tranche target will be eliminated



Sample Reports

Bidder sees:

- Range of excess supply
 - Range provided includes actual excess supply
- The next round price
- The result of the bidder's own bid

Report: Round 1					
Excess Supply	51-55				
Round 2 price (\$/MWh)	67.75				

Bidder has no information about others' bids, identities or eligibilities

Information in Bidder User Manual

- Decrement is related to amount of excess supply left in the auction
 - Formula or table for determination of decrement provided to bidders
 - Auction Manager has discretion to override decrement
- Possible ranges of excess supply provided in Bidder User Manual
- Bidder User Manual provided to Registered Bidders

Bidding in Round 2 and Subsequent Rounds

- In response to reduced prices, a bidder may:

- Leave bid unchanged
- Reduce the number of tranches the bidder is willing to supply by withdrawing tranches from the auction
- Bidder cannot bid more than its eligibility
 - In round 2, eligibility is the number of tranches bid in round 1
 - In round 3 and all subsequent rounds, eligibility in a round is the eligibility in the prior round less any tranches that were withdrawn from the auction

Withdrawing Tranches

 When reducing the number of tranches bid, a bidder must provide an exit price

Price Round 1 (\$/MWh)	70.00
Bid Round 1 (tranches)	3
Price Round 2 (\$/MWh)	65.75
Bid Round 2 (tranches)	2
Exit Price	67.37

- Exit price is a last and best offer

- Above current going price
- Below or equal to previous going price

How Does the Auction Continue and Close?

- Auction continues as long as there is excess supply:
 - when tranches bid are more than tranches available
- When the auction closes, a uniform price is determined that is the auction clearing price
- Two cases on how the auction clearing price is determined:
 - when tranches bid are equal to tranches available, the auction clearing price is the price of the final round
 - when there are fewer tranches bid than tranches available, the auction clearing price is lowest exit price at which all tranches available are filled

Auction Clearing Price Example

Round	Price MWh	Bidder A	Bidder B	Bidder C	#Bid	Target	#Bid – Target
R11 3	9.42	7	8	4	19	17	2
R12 3	8.68	5	7	2	14	17	-3

Tranches withdrawn	2	1	2	
Exit Prices	38.69	38.99	39.42	

Retained Tranches	2	1	0
Auction Clearing Price		\$38.99	

To fill the tranche target of 17 tranches:

- 1. take 14 tranches bid at going price
- 2. take 2 tranches at \$38.69
- 3. take 1 tranche at \$38.99

Auction clearing price is \$38.99/MWh, the lowest price at which all tranches available are filled

Basics of the Bidding Methods

- 1. Bidders submit bids online using the Auction Software. The Trial Auction (Wednesday, March 23, 2016) is the bidders' opportunity to practice
- 2. The backup bid procedure is by phone
- 3. The last bid submitted and verified by the bidder in the bidding phase, and processed by the Auction Software is the bid that counts. A backup bid counts when entered and verified by the Technical Assistant in the bidding phase and processed by the Auction Software, not when it is called in
- 4. It is the bidder's responsibility to get a bid in on time. It is the bidder's responsibility to ascertain the system needed to minimize the chance that technical difficulties will impair its ability to bid in the auction
- 5. If providing a backup bid, it is the bidder's responsibility to provide a complete bid consistent with the CBP Rules



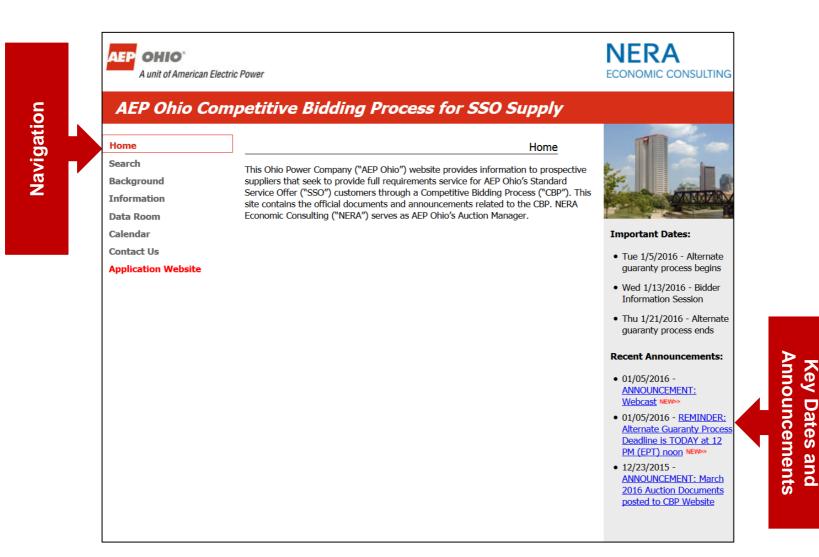
System Requirements are Minimal

Standard PC	Windows 7, Windows 8, Windows 10, Windows Vista or MacOS 10.7
Internet Connection	Primary access through a company network Secondary Access through an alternative ISP
Supported Web Browser	Internet Explorer 9 or later, as well as the most recent versions of Mozilla Firefox or Apple Safari
Backup Systems	Consider having backup laptop and backup connection, Bidding teams in two geographical locations



Part 5 CBP Website

www.AEPOhioCBP.com



Information Tab

Document page includes:

- CBP Rules
- Master SSO Supply Agreement
- Qualification Information
- Credit Instruments
- Communications Protocols
- Associated Bidder Rules
- Glossary of key terms

AEP OHIO [®] A unit of American Electric	: Power	NERA ECONOMIC CONSULTING
AEP Ohio Com	petitive Bidding Process for SSO Supply	
Home Search	Documents	- Friend
Background		
Information	Auction Documents - March 2016	A DECEMBER OF THE OWNER OWNER OF THE OWNER
Documents	• CBP Rules (December 23, 2015) 📆	
FAQs	• Part 1 Application (December 23, 2015) 🗾	Important Dates:
Announcements	 Rules and Protocols for Participation by Associated Bidders (December 23, 2015) 	 Tue 1/5/2016 - Alternate guaranty process begins
Data Room	 Communications Protocols (December 23, 2015) 🛃 	• Wed 1/13/2016 - Bidder
Calendar	o Glossary (December 23, 2015) 📆	Information Session
Contact Us Application Website	Master SSO Supply Agreement Documents - March 2016 AEP Ohio Master SSO Supply Agreement (December 23, 2015) 	Thu 1/21/2016 - Alternate guaranty process ends
	∘ Attachment D Form of Guaranty (December 23, 2015) 📓	Recent Announcements:
	 Attachment E Form of SSO Supplier Letter of Credit (December 23, 2015) 	• 01/05/2016 - ANNOUNCEMENT:
	 Sample Legal Opinion of Foreign Guarantor's Counsel (December 23, 2015) 	Webcast NEW> 01/05/2016 - REMINDER:
	Guaranty Process - March 2016	Alternate Guaranty Process Deadline is TODAY at 12
	 Alternate Guaranty Process (December 23, 2015) 📩 	PM (EPT) noon NEW
	 Pre-Bid Credit Documents - March 2016 Pre-Bid Letter of Credit (December 23, 2015) O Letter of Intent to Provide a Guaranty (December 23, 2015) 	12/23/2015 - <u>ANNOUNCEMENT: March</u> 2016 Auction Documents posted to CBP Website
	 Letter of Interit to Provide a Guaranty (December 23, 2015) Letters of Reference (December 23, 2015) 	



Data Room

AEP Ohio provides:

- Hourly energy
 - CSP Rate Zone and OPCo Rate Zone
 - SSO and CRES
 - Customer groups & aggregate
- Customer counts
 - CSP Rate Zone and OPCo Rate Zone
 - SSO and CRES
 - Customer groups & aggregate
- PLC and NSPL Data
- Monthly Switching Statistics
- Historical Unaccounted for Energy
- Updated on the 20th of each month

A unit of American Elec	ctric Power						ECONOM		SULTING
AEP Ohio Cor	npetitiv	re Biddin	ng Process	s for SS	Data Roon		ſ	2	23
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Ask a Question through the CBP Website

- Contact Us / Ask a Question
 - Bidder questions answered via email typically within 2 business days
 - Responses and questions are posted as FAQs on CBP website
- You may also contact us via email at AEP-CBP@nera.com

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NERA Economic Consulting Auction Manager For AEP's Ohio CBP Contact us by email at <u>AEP-CBP@nera.com</u>

Address for delivery of pre-bid letter of credit NERA – Auction Manager AEP Ohio CBP 1835 Market Street, Suite 1205 Philadelphia, PA 19103



Questions?

 To submit questions to the presenters, please locate the "Q&A" on the right hand side of your screen, and select "All Panelists" in the "Send to" box; type in your question and click "Send" to submit your question

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